

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply Report:**

Month of November 2010  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance
1,049,198,139	37,763	137,170,834	1,186,406,736	297,810	736,279,951	338,550,046	111,278,929

FY To Date  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance
2,182,153,778	52,859	284,556,909	2,466,763,546	504,983	1,412,502,887	886,298,207	167,457,469

1/ Balance includes system losses, regulation energy differences for the month,scheduled adjustments to regulation accounts for the previous month and differences

**Power Supply Expenses:**

	Month of November 2010	
	kWh	\$
*Purchased Power	137,170,834	\$5,496,619
Wheeling		\$132,607
		<u>\$5,629,227</u>

	FY To Date	
	kWh	\$
*Purchased Power	284,556,909	\$11,055,264
Wheeling		\$395,001
		<u>\$11,450,265</u>

\*JMP Amount included in Purchased Power      43,976,777      \$787,941

82,144,333      \$1,362,379